

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2023**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>317,171</b>	<b>19,790</b>	--	--	<b>522,758</b>	<b>-122,611</b>	<b>-15,492</b>	<b>19,650</b>	<b>686,759</b>	<b>15,208</b>	<b>0</b>	<b>126,290</b>
<b>Hydrocarbon Gas Liquids</b>	<b>207,498</b>	<b>-28,116</b>	<b>-3,999</b>	<b>22,698</b>	<b>11,342</b>	<b>-99,821</b>	--	<b>-2,450</b>	<b>18,378</b>	<b>35,191</b>	<b>58,482</b>	<b>49,896</b>
Natural Gas Liquids	207,498	-28,116	-3,999	15,319	9,794	-95,645	--	-2,521	18,378	35,191	53,803	49,442
Ethane	74,806	--	--	--	--	-40,050	--	204	--	13,259	21,293	6,399
Propane	72,229	--	--	13,488	5,972	-63,455	--	-2,782	--	866	30,150	20,244
Normal Butane	24,472	--	--	3,278	2,452	-25,561	--	2,233	3,090	666	-1,348	12,319
Isobutane	12,310	--	--	-1,447	1,357	1,399	--	-245	10,147	10	3,707	1,784
Natural Gasoline	23,681	-28,116	-3,999	--	13	32,022	--	-1,931	5,141	20,390	0	8,696
Refinery Olefins	--	--	--	7,379	1,548	-4,177	--	71	--	--	4,679	454
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	6,698	913	-4,177	--	1	--	--	3,433	373
Normal Butylene	--	--	--	681	635	--	--	70	--	--	1,246	81
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>8,326</b>	<b>190,450</b>	--	<b>3,471</b>	<b>-88,233</b>	<b>-12,000</b>	<b>-3,572</b>	<b>73,045</b>	<b>22,122</b>	<b>10,418</b>	<b>64,567</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	190,453	--	553	-121,039	-1,463	-1,623	52,926	6,783	10,418	9,620
Hydrogen	--	--	--	--	--	--	6,785	--	6,785	--	0	--
Biofuels (including Fuel Ethanol)	--	--	190,453	--	553	-121,039	-8,325	-1,625	46,066	6,783	10,418	9,608
Fuel Ethanol	--	--	172,556	--	--	-116,953	-8,325	-1,565	43,532	5,310	0	8,432
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	17,898	--	553	-4,086	--	-60	2,534	1,473	10,418	1,177
Other Hydrocarbons	--	--	--	--	--	--	77	2	75	--	0	12
Unfinished Oils	--	8,326	--	--	135	-3,411	--	28	-9,895	14,917	0	13,601
Motor Gasoline Blend.Comp. (MGBC)	--	--	-3	--	2,783	36,217	-10,537	-1,977	30,014	423	0	41,345
Reformulated	--	--	0	--	--	11,149	232	1,316	10,065	--	0	5,651
Conventional	--	--	-3	--	2,783	25,068	-10,770	-3,293	19,949	423	0	35,694
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>820</b>	<b>793,510</b>	<b>8,681</b>	<b>2,391</b>	<b>18,862</b>	<b>3,377</b>	--	<b>5,353</b>	<b>815,535</b>	<b>58,599</b>
Finished Motor Gasoline	--	--	847	439,371	--	2,558	18,862	611	--	1,494	459,533	3,873
Reformulated	--	--	--	60,360	--	--	821	--	--	--	61,181	--
Conventional	--	--	847	379,011	--	2,558	18,042	611	--	1,494	398,352	3,873
Finished Aviation Gasoline	--	--	--	101	26	130	--	-66	--	--	323	137
Kerosene-Type Jet Fuel	--	--	--	48,448	--	850	--	549	--	194	48,555	7,351
Kerosene	--	--	--	369	20	--	--	55	--	5	329	153
Distillate Fuel Oil	--	--	-27	202,967	1,692	15,513	--	-668	--	357	220,456	28,188
15 ppm sulfur and under	--	--	-27	202,509	1,616	15,021	--	-708	--	13	219,814	27,346
Greater than 15 to 500 ppm sulfur	--	--	0	575	23	492	--	-114	--	35	1,169	283
Greater than 500 ppm sulfur	--	--	--	-117	53	--	--	154	--	308	-526	559
Residual Fuel Oil	--	--	--	5,866	451	-4,429	--	-180	--	1	2,067	1,008
Less than 0.31 percent sulfur	--	--	--	356	--	-464	--	-105	--	NA	NA	114
0.31 to 1.00 percent sulfur	--	--	--	2,426	44	-1,471	--	-28	--	NA	NA	216
Greater than 1.00 percent sulfur	--	--	--	3,084	407	-2,494	--	-47	--	NA	NA	678
Petrochemical Feedstocks	--	--	--	5,012	972	-363	--	38	--	--	5,583	566
Naphtha for Petro. Feed. Use	--	--	--	2,807	544	-278	--	59	--	--	3,014	452
Other Oils for Petro. Feed. Use	--	--	--	2,205	428	-85	--	-21	--	--	2,569	114
Special Naphthas	--	--	--	-112	62	152	--	59	--	--	43	177
Lubricants	--	--	--	1,224	1,402	1,018	--	87	--	1,136	2,421	809
Waxes	--	--	--	243	89	--	--	24	--	194	114	71
Petroleum Coke	--	--	--	32,195	106	-5,688	--	-320	--	1,597	25,336	2,299
Marketable	--	--	--	24,126	106	-5,688	--	-320	--	1,597	17,267	2,299
Catalyst	--	--	--	8,069	--	--	--	--	--	--	8,069	--
Asphalt and Road Oil	--	--	--	29,832	3,861	-7,400	--	3,126	--	367	22,800	13,773
Still Gas	--	--	--	25,153	--	--	--	--	--	--	25,153	--
Miscellaneous Products	--	--	--	2,841	--	50	--	62	--	8	2,821	194
<b>Total</b>	<b>524,669</b>	<b>0</b>	<b>187,271</b>	<b>816,208</b>	<b>546,252</b>	<b>-308,274</b>	<b>-8,630</b>	<b>17,006</b>	<b>778,182</b>	<b>77,874</b>	<b>884,434</b>	<b>299,352</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.